

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121249070001

Completion Report

Spud Date: July 27, 2022

OTC Prod. Unit No.: 121-230522-0-0000

Drilling Finished Date: September 12, 2022

1st Prod Date: December 02, 2022

Completion Date: November 28, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ALBATROSS 2-3-27WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 3 7N 13E
 SE SW NW NW
 1192 FNL 556 FWL of 1/4 SEC
 Latitude: 35.11297216 Longitude: -95.92852512
 Derrick Elevation: 727 Ground Elevation: 701

First Sales Date: 12/02/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 732004 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | | 40 | | 8 | SURFACE |
| SURFACE | 9.625 | 36# | J55 | 499 | | 155 | SURFACE |
| PRODUCTION | 5.5 | 20# | P-110 | 16241 | | 2165 | 2800 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 16826

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 02, 2023 | ALL ZONES PRODUCING | | | 11628 | | 3898 | FLOWING | 352 | OPEN | 296 |

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 723577 | 640 |
| 724018 | 640 |
| 732003 | MULTIUNIT |
| 727477 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 5708 | 6171 |

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 723577 | 640 |
| 724018 | 640 |
| 732003 | MULTIUNIT |
| 727477 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 6841 | 16104 |

Acid Volumes

1,426 BBLS 7.5% HCL

Fracture Treatments

321,023 BBLS FLUID

9,001,706 LBS PROPPANT

| Formation | Top |
|-----------|------|
| MAYES | 5548 |
| WOODFORD | 6341 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 8N RGE: 13E County: MCINTOSH

NW NW NE NW

249 FNL 1609 FWL of 1/4 SEC

Depth of Deviation: 4825 Radius of Turn: 670 Direction: 4 Total Length: 9726

Measured Total Depth: 16826 True Vertical Depth: 5062 End Pt. Location From Release, Unit or Property Line: 249

FOR COMMISSION USE ONLY

1149432

Status: Accepted